



November 26, 2018

Mr. Jason Holloman
Air Program Investigator
TCEQ Region 12-Houston
5425 Polk Street, Suite H
Houston, Texas 77023-1452

Re: Emissions Event Final Report – Revised Event Emissions and Air Impact Analysis
Arkema Crosby Plant, 18000 Crosby Eastgate Road, Crosby, Texas 77532
CN600124044, RN100210301
Incident Nos: 267578, 267679, 266756, 266771, 266778

Dear Mr. Holloman:

Arkema Inc. (Arkema) owns and operates the Arkema Crosby Plant (Crosby Plant), located in Harris County, Texas. Arkema is registered under Texas Commission on Environmental Quality (TCEQ) Customer Number (CN) 600124044. The Crosby Plant is registered under TCEQ Regulated Entity Number (RN) 100210301. The Crosby Plant operates under New Source Review (NSR) Permit No. 6271, Federal Operating Permit (Title V) No. 1554, and several registered and unregistered Permit by Rules (PBRs).

Arkema reported five air emissions events that occurred at the Crosby Plant between August 29, 2017 and September 3, 2017 that were directly attributable to the record precipitation amounts associated with Hurricane Harvey. Arkema filed separate initial and final incident reports online using the State of Texas Environmental Electronic Reporting System (STEERS) for each of the five emissions event incidents, which described the causes, actions, and reported release quantities. Arkema also submitted a modeling analysis in response to the TCEQ's September 26, 2017 request to provide air quality dispersion modeling of emissions associated with reportable emissions events (TCEQ Incident Nos. 266756, 266771, 266778, 267578, and 267679; Investigation No. 1438846) to evaluate the off-property air quality impacts due to the event releases.

Arkema has recently determined that several minor corrections are required to the emissions associated with the product storage trailer fires identified in TCEQ Incident Nos. 266756, 266778, and 267679; therefore Arkema is submitting revised emission summaries and calculations. Arkema also requests that these revised emissions estimates be entered into STEERS.

Specifically, for Incident Nos. 266756, 266778 and 267679 related to the product storage trailer fires, a revision was made in order to more accurately represent emissions of hydrofluoric acid (HF) produced by the fires. The impact of combustion of the HFC refrigerant in each trailer's cooling system has been corrected to account for the molar conversion of the HFC refrigerant to HF. The calculations have been corrected in the Trailer 1, Trailers 2-3, and Trailers 4-9 emission estimates found in Attachment 1 to multiply the number of moles of the original compound by the number of moles of fluorine (F) in the compound resulting in approximately 3.75 times higher emissions of HF than in the originally reported.

One additional update was made to the calculations for Incident No. 266756, related to the product Trailers 2-3 fire. There was an equation error in the "Summary of Speciated Emissions" table of Trailers 2-3 calculations. The table did not sum the total acetophenone, OMS, nonene, 2-ethyl hexanol, 2-ethyl hexanal emissions from the "Emissions from Decomposition Products – Burned" table correctly. The updated calculations for this event are found in Attachment 1.

These calculation changes also impact the results of the modeling analysis Arkema submitted in response to the TCEQ's September 26, 2017 request to provide air quality dispersion modeling of emissions associated with reportable emissions events (TCEQ Incident Nos. 266756, 266771, 266778, 267578, and 267679) to evaluate the off-property air quality impacts due to the event releases. A revised modeling analysis was submitted to TCEQ in January 2018. The corrections made to the emission event calculations impact the modeled emission rates of HF from Incident Nos. 266756, 266778 and 267679 and the modeled emissions rates of acetophenone, OMS, nonene, 2-ethyl hexanol, 2-ethyl hexanal from Incident No. 266756.

As described in detail in the air quality analysis and modeling study performed by Trinity Consultants on behalf of Arkema¹, a unit emission rate modeling approach was used to predict the maximum concentrations of each constituent released during each emission event. Because the concentrations are directly proportional to the emissions in dispersion modeling, a unit emission rate of 1.0 g/s was used in all modeling. Thereafter, the calculated emissions were assigned on a constituent by constituent basis using a spreadsheet to pro-rate the contributions and make the final concentration estimates per event and per chemical constituent. Since the corrections referenced in this letter are limited to emission rates only, a new modeling analysis is not required. The revised emission rates are multiplied by the modeled impact corresponding unit emission rate for each event. The revised modeling results tables are provided in Attachment 2. The resulting modeled concentrations for HF from each of trailer fire event is higher than originally reported, but the impacts remain significantly below the corresponding effects screening levels (ESL). In addition, the revised modeled concentrations of acetophenone, OMS, nonene, 2-ethyl hexanol, 2-ethyl hexanal from Incident No. 266756 increase as a result of the corrections, but these increases do not result in any exceedances of a corresponding ESL.

If you have any questions concerning this response, please do not hesitate to contact me at (610) 878-6632.

Sincerely,



Jean-Marie Cencetti
Director of Environment and Sustainable Development

¹ *Emissions Events Modeling Analysis Arkema, Inc. > Arkema Crosby Plant, Hurricane Harvey Vapor and Fire Events August 29 – September 3, 2017, Trinity Consultants, Covington, KY and Austin, TX, October 2017 and January 2018.*

Attachments

cc: all with attachments

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Attachment 1

Arkema Inc. - Crosby
Trailer No. 1 Emissions
August 31, 2017

Emissions Summary

Emission Source	Emissions (lb/event)								
	CO	NO _x	PM	PM ₁₀	PM _{2.5}	SO ₂	VOC	HF	Lead
Products in Trailer No. 1 Consumed in Fire	511.17	59.62	176.71	176.71	176.71	--	4,751.74	--	--
Trailer Consumed in Fire	484.38	15.50	387.50	387.50	387.50	--	124.08	--	--
Pallets Consumed in Fire	133.50	4.27	106.80	106.80	106.80	--	34.16	--	--
Containers Consumed in Fire	342.90	10.97	274.32	274.32	274.32	--	87.78	--	--
Refrigeration Unit Consumed in Fire	61.72	3.98	49.38	49.38	49.38	--	15.80	--	--
Refrigerant Consumed in Fire	--	--	--	--	--	--	--	12.31	--
Battery Consumed in Fire	--	--	5.37	5.37	5.37	3.79	--	--	1.62
Diesel Fuel Consumed in Fire	0.13	0.60	0.68	0.68	0.68	1.73	0.01	--	--
Total Emissions	1,533.79	92.94	1,000.16	1,000.16	1,000.16	11.56	5,013.50	12.31	1.82

Summary of Speciated Emissions

Compound	CAS#	Contaminant Code	Total
			lb/event
Nonane	111-84-2	56703	1,297.43
None	124-11-0	56704	427.13
OMS	68551-17-7	59275	1,069.31
Acetophenone	98-86-2	59861	805.93
2-Ethyl hexanol	104-76-7	51521	869.00
2-Ethyl hexanal	123-05-7	51661	282.94
Acetone	67-64-1	54020	393.76
Ethane	74-84-0	56550	38.32
HydroFluoric Acid	7664-39-3	11162	12.31
Lead	7439-92-1	14319	1.82
CO	630-08-0	90300	1,533.79
NO _x	10102-44-0	78402	92.94
PM	--	10000	1,000.16
PM ₁₀	--	20000	1,000.16
PM _{2.5}	--	39999	1,000.16
SO ₂	7446-09-5	70510	11.56
Unclassified VOC [1]	--	500001	261.76

Note:

[1] Unclassified VOC includes VOC emissions from combustion products.

Arkema Inc. - Crosby
Trailer No. 1 Emissions
August 31, 2017

Summary of Emissions from Trailer 1

Emission Source	Emissions (kg/second)				
	VOC	SO _x	NO _x	PM ₁₀	PM _{2.5}
Decomposition Products, Unburned	1,928.77	—	—	—	—
Decomposition Products, Burned	3,743.37	331.37	593.62	176.71	176.71
Total	5,731.14	331.37	593.62	176.71	176.71

2. Emissions from Decomposition to Vapor, Unburned

Product	Decomp Composition [%]	Vapor wt% [2]	Decomp to Vapor, Unburned - Total lbs	Decomp to Vapor, Unburned - Speciated	Speciated VOC Emissions to Air lbs
Lug 100M75					
None	>24.49%	27.49%	276.53	276.53	276.53
Butene	7.74%	91.48	91.48	91.48	91.48
Carbon Dioxide	10.73%	126.79	126.79	126.79	126.79
OMS	24.09%	291.66	291.66	291.66	291.66
Acetophenone	29.20%	345.89	345.89	345.89	345.89
Methane	3.23%	46.13	46.13	46.13	46.13
Total VOC from Vapor (Unburned) to Air		1,098.32			

3. Emissions from Decomposition Products - Burned

VOC Emissions

Product	Original Composition [%]	Dripped wt% [3]	Decomposed Composition [%]	Decomposed wt% [2]	Product Unburned - Total lbs	Speciated Emissions to Air lbs	Product Burned - Total lbs	Product Burned - Speciated lbs	Decomposition Efficiency %		Heat Input MMBtu	Speciated VOC Emissions in Air lbs
									(b) (3) (A), (b) (3) (B)	(b) (3) (C)		
Lug 10												
	Decodecanoperoxyacid, 1,1-dimethylpropyl ester	>=74-<76%	None	37%	351	205.62	896.25	896.25	19,320	18,800	81.96	205.62
	Hydroperoxide, 1,1-dimethylethyl	<1%	None	12%	67.46	119.72	1,592.73	1,592.73	8	0.00	0.00	67.46
						6.98	15,020	15,020				0.00
						124.14	1,649.32	1,649.32	12,281	12,281	20.25	
						24.20	455.60	455.60	24,559	24,559	8.80	
Lug 100M75												
	Neodecanoperoxyacid, 1,1-dimethylpropyl ester	>=74-<76%	None	29%	3,103	323.98	4,384.26	4,384.26	19,300	18,790	81.79	323.98
	Naphtha (petroleum), hydro-treated heavy	<26%	None	10%	106.29	1,412.36	16,390	16,390	76.55	76.55	106.29	
	Naphtha (petroleum), heavy alkylate	<26%	Carbon Dioxide	13%	148.22	1,069.25	9	0.00				
	Hydroperoxide, 1,1-dimethylpropyl	>=2%	OMS	25%	274.37	3,845.26	15,030	15,030	56.68	56.68	274.37	
			Acetone	18%	195.60	2,598.68	12,281	12,281	31.91	31.91	195.60	
			Butane	5%	54.03	217.68	33,302	33,302	25.84	25.84		
Lug 100M75S												
	Decodecanoperoxyacid, 1-methyl-1-phenylpropyl ester	>=74-<75%	None	23%	1,871	368.32	4,893.34	4,893.34	19,300	19,300	92.97	368.32
	Hydroperoxymethyl, alpha, alpha'-dimethyl-	>=0-<13%	None	8%	121.67	1,616.40	18,800	18,800	80.39	80.39	121.67	
	Benzene, (1-methylethyl)-	>=0-<0.7%	Carbon Dioxide	11%	168.51	2,238.76	8	0.00				
	Hydrogen, 1-phenyl-	>=0%	OMS	25%	391.10	5,396.08	72.93	72.93				391.10
	Naphtha (petroleum), hydro-treated	>=1-<15%	Acetophenone	19%	466.94	6,111.95	87.14	87.14				466.94
	Naphtha (petroleum), heavy alkylate	>=0-<75%	None	4%	61.43	816.10	21,259	21,259	17.55	17.55		
Lug 722M75S												
	Perhydroquinic acid, 3-(2-thienyl)-	>=35-<37%	2-Ethyl Hexanol	56%	1,584	1,097.00	11,435.23	11,435.23	15,000	15,000	173.18	100.00
	Naphtha (petroleum), hydro-treated heavy	<25%	2-Ethyl hexanol	18%	262.94	3,709.95	15,030	15,030	56.68	56.68	262.94	
	Naphtha (petroleum), heavy alkylate	<25%	Carbon Dioxide	25%	393.56	5,362.20	0	0.00				
Lug 546M75												
	Neodecanoperoxyacid, 1,1-dimethylpropyl ester	>=74-<76%	None	25%	481	122.09	1,826.69	1,826.69	19,300	19,300	39.95	122.09
	Naphtha (petroleum), hydro-treated heavy	>=0-<25%	None	9%	80.22	534.36	18,800	18,800	10.05	10.05	80.22	
	Naphtha (petroleum), heavy alkylate	>=0-<25%	Carbon Dioxide	13%	56.09	745.15	8	0.00				
	Hydroperoxide, 1,1-dimethylpropyl	>=0.1%	OMS	25%	189.72	1,459.36	15,030	15,030	21.08	21.08	189.72	
			Acetone	17%	74.93	985.92	12,281	12,281	30.63	30.63	74.93	
			Butane	5%	39.83	235.62	33,302	33,302	25.84	25.84		
Totals:												936.87
												8,793.27

SO_x, NO_x, and PM Emissions

Pollutants	Emissions Factors		Emissions
	(b) (3)(A)	(b) (3)(B)	
SO _x (2)	0.0041	39.82	
NO _x (2)	0.3436	313.13	
PM (2)	6.18	176.71	

Notes:

- [1] Decomposition ("Decomp") products provided by Arkema is the file "CrosbyInv 082817 Trailers Big Blg dtd1dec". "OMS" stands for
- [2] Calculated based on 1000 pounds of Lug 100M75's product decomposed provided by Arkema in the file "CrosbyInv 082817 Trailers Big Blg dtd1".
- [3] Per TCEQ publication RG-380A/11, Revised February 2012, TECHNICAL SUPPLEMENT & FLARES, based on EPA test data, for combustibles that do not satisfy 46 CFR 60.108, a 93 percent destruction efficiency (DRE) is assumed.
- [4] Product composition provided by Arkema via email on 9/7/2017 in the file "CrosbyInv 082817 Trailers Big Blg dtd1".
- [5] According to Arkema, SBS as 100M75 was emitted as vapor prior to combustion. The remaining product decomposed except diluent (e.g., OMS) and burned with a 93% DRE (i.e., 7% of decomposition products and diluent emitted to atmosphere and the remainder converted to combustion products).
- [6] IAPAC Handbook of Thermodynamic and Physical Properties of Chemical Compounds/Handbook of Combustion
- [7] TCEQ publication RG-380A/11, Revised January 2017, TECHNICAL SUPPLEMENT & FLARES, Table A-7, oil or wastewater flares, low Btu
- [8] Based on AP-42 Table 13-5.1, heavily sooty flares 273 mg/L in exhaust, calculated from concentration using F-factor method on a dry basis; assuming 5% O₂ in exhaust gas stream (Emissions Inventory Protocol for Petroleum Refineries, RTI International, May 2011, Table 6-8).

Arkema Inc. - Crosby
Trailer No. 1 Emissions
August 31, 2017

Summary of Emissions from Trailer Components Combustion

Emission Source	Emissions (lb/event)					
	VOC	CO	NO _x	PM	PM ₁₀	PM _{2.5}
Combustion Emissions	261.76	1,022.49	32.72	818.00	818.00	818.00

Trailers

Weight of Trailer [1]	15,500	pounds
Burned [2]	50%	
Weight of Trailer Burned	7,750	pounds
Pallets		
Weight of Each Pallet [3]	44.5	pounds
# of Pallets in a Trailer [4]	48	
Burned	100%	
Weight of Pallets Burned	2,136	pounds
Containers		
Weight of a 5 Gal Container [5]	1.183	grams
Weight of a 5 Gal Container	2.53	pounds
Trailer Capacity	3,500	lb ³
Number of 5 Gal Containers Impacted [5]	2,160	
Burned	100%	
Weight of Containers in a Trailer	5,488	pounds
Refrigeration Unit		
Weight of Refrigeration Unit [6]	1,878	pounds
Burned	50%	
Weight of Refrigeration Unit Burned	939	pounds
Total Weight of Solid Combustibles Per Trailer	8.18	tons

Refrigerant

Weight of Refrigerant [6] 16 pounds

Compositions [7]	CAS #	M. Wt.	Wt%	Emissions
		lb/lb-mol		lbs
1,1,1-Trifluoroethane [7]	420-46-2	84.94	52%	8.32
Pentafluoropentane [7]	354-33-6	120.02	44%	7.04
1,1,1,2-Tetrafluoroethane [7]	811-97-2	102.03	4%	0.68
Emissions as Hydrofluoric Acid (HF)	7664-39-3	20.01		12.31

Battery

Weight of Battery [8] 50 pounds

Compositions [9]	CAS #	M. Wt.	Wt%	Weight
		lb/lb-mol		lbs
Lead	7439-92-1	207.2	70%	35
Sulfuric acid	7664-93-9	98.08	30%	15

Emissions from Battery Burned

Pollutant	Emission Factor [10]	Emissions from Lead Burned	Emissions from Sulfuric Acid Burned [11]
	lb of pollutant/ton of metal produced	lbs	lbs
PM	307	5.37	~
Lead	164	1.82	~
SO ₂	~	~	9.79

NO_x, CO, and PM Emissions from Trailer Components Combustion

Pollutants	Emission Factors [12]	Emissions From Trailer Burning	Emissions From Pallets Burning	Emissions From Containers Burning	Emissions From Refrigeration Unit Burning	Total Emissions From Solids Burning
	lb/ton	lbs	lbs	lbs	lbs	lbs
VOC	32	134.08	34.18	87.78	15.88	261.76
NO _x	4	15.50	4.27	10.97	1.98	32.72
CO	125	484.38	133.50	342.90	61.72	1,022.49
PM	100	307.50	106.80	274.32	49.36	818.00

Notes:

- [1] Per information provided by Arkema, the trailer is a 53' refrigerated trailer, based on vendor information, typical weight of refrigerated trailer is 15,500 lbs.
- [2] Based on phone communication between Arkema and Trinity Consultants on September 6, 2017, 50% of weight of trailer estimated to be combusted.
- [3] According to dimensions of trailer provided by Arkema, typical pallet used in this type of trailer is 48" x 48" and weight is 44.5 lb.
- [4] Provided by Arkema based on trailer inventory and products information.
- [5] Provided by Arkema based on trailer inventory and products information, typical 35 lbs products per container. Typical empty container weight based on vendor information.
- [6] Weight of refrigeration unit and refrigerant based on vendor information for typical unit.
- [7] Per R-404A Refrigerant safety data sheet (SDS).
- [8] Per KLLB Trailer Specifications.
- [9] Per Lead-acid Battery SDS normalized to total weight of battery for conservatism.
- [10] The battery in engine of trailer burned in the fire and is represented as second lead processing in blast furnaces. Particulate and lead emission factors are selected based on AP-42 Chapter 12.11.2, Table 12.11-2, Emission Factors for Secondary Lead Processing.
- [11] Sulfur dioxide (SO₂) emissions estimated assuming all sulfur from sulfuric acid converted to SO₂.
- [12] Emission factors from AP-42 Chapter 2.5, Table 2.5-1 "Emission Factors for Open Burning of Municipal Refuse," factors for Automobile Components.

**Arkema Inc. - Crosby
Trailer No. 1 Emissions
August 31, 2017**

Products in Trailer No. 1

Product Name	Composition [1]	CAS#	wt% [1]	Quantity in 1st
				Trailer [2] Ibs
Lup 1B	Neodecaneperoxide acid, 1,1-dimethylethyl ester	26748-41-4	>=95%	(b) (3) (A), (b) (4)
	Hydroperoxide, 1,1-dimethylethyl	75-91-2	<1%	
Lup 10M75	Neodecaneperoxide acid, 1,1-dimethylethyl ester	26748-41-4	>=74- <=76%	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	<26%	
	Naphtha (petroleum), heavy alkylate	64741-65-7	<26%	
Lup 11M4S	Propaneperoxylic acid, 2,2-dimethyl-, 1,1-dimethylethyl ester	927-07-1	>=44- <46%	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	<56%	
	Naphtha (petroleum), heavy alkylate	64741-65-7	<56%	
Lup 11M75	Propaneperoxylic acid, 2,2-dimethyl-, 1,1-dimethylethyl ester	927-07-1	>=74- <76%	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	<16%	
	Naphtha (petroleum), heavy alkylate	64741-65-7	<26%	
Lup 188M75	Neodecaneperoxide acid, 1-methyl-1-phenylethyl ester	26748-47-0	>=74- <76%	
	Benzinemethanol, .alpha.,.alpha.-dimethyl-	617-94-7	>=5- <=11%	
	Benzene, (1-methylethyl)-	98-82-8	>=5- <=7%	
	Styrene, 1-phenyl-	98-86-2	<5%	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	>=1- <25%	
	Naphtha (petroleum), heavy alkylate	64741-65-7	>=1- <25%	
Lup 221	Peroxydicarboxic acid, dipropyl ester	16066-38-9	>= 99 %	
Lup 223M750	Peroxydicarboxic acid, bis[2-ethylhexyl] ester	16111-62-9	>=75- <=77 %	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	<25%	
	Naphtha (petroleum), heavy alkylate	64741-65-7	<25%	
	Proprietary component	NJTSN# 03365400	<0.2%	
Lup 223S	Peroxydicarboxic acid, bis[2-ethylhexyl] ester	16111-62-9	>= 97- <= 100 %	
	Proprietary component	NJTSN# 03365400	<0.5%	
Lup 223V75	Peroxydicarboxic acid, bis[2-ethylhexyl] ester	16111-62-9	75%	
	Proprietary component	NJTSN# 03365400	25%	
Lup 225M60	Peroxydicarboxic acid, bis(1-methylpropyl) ester	19910-65-7	>= 59- <= 61 %	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	<41%	
	Naphtha (petroleum), heavy alkylate	64741-65-7	<41%	
Lup 546M75	Neodecaneperoxide acid, 1,1-dimethylpropyl ester	68293-16-1	>= 74- <= 76 %	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	>= 0- <= 25 %	
	Naphtha (petroleum), heavy alkylate	64741-65-7	>= 0- <= 25 %	
	Hydroperoxide, 1,1-dimethylpropyl	3425-61-4	<= 0.1 %	
Total (lbs)			75,600	

Arkema Inc. - Crosby
 Trailer No. 1 Emissions
 August 31, 2017

Estimate Pounds of Material Lost in Fire

Destruction Efficiency [4] 93%

Products in Trailers	Quantity [1]	% Fast Decomp - to Vapor [3]	% Decomp to Fire - Unburned [4]	% Decomp to Fire - Burned [4]	% Burned from Original Product [5]	Ib Decomp to Vapor	Ib Decomp to Fire, Unburned	Ib Decomp to Fire, Burned
	lbs					lbs	lbs	lbs
Lup 70	(b) (3) (A), (b) (4)	>	7%	93%	0%		551	7,223.75
Lup 10M75		>	7%	93%	0%		1,102.50	14,647.50
Lup 11M45		>	7%	93%	0%		>	>
Lup 11M75		>	7%	93%	0%		>	>
Lup 188M75	5%	6.65%	88.35%	0%	1,181.25	1,571.06	20,872.68	
Lup 221		>	7%	93%	0%		>	>
Lup 233M75S		>	7%	93%	0%		1,563.50	20,506.50
Lup 235S		>	7%	93%	0%		>	>
Lup 235V75		>	7%	93%	0%		>	>
Lup 235M60		>	7%	93%	0%		>	>
Lup 546M75		>	7%	93%	0%		441.00	5,859.00
Total	75,600					1,181.25	5,209.31	69,209.44

Notes:

[1] Product composition provided by Arkema via email on 9/5/2017 in the file "Crosby Inventory 082817 Trailers Stg Bldg.xlsx".

[2] Provided by Arkema via email on 9/6/2017 in the file "Crosby Inv 082817 Trailers Stg Bldg.xlsx".

[3] Based on the information provided by Arkema, 5% of Lup 188M75 is used to represent the decomposition products to vapor phase.

[4] Per TCEQ publication RG-3606/11, Revised February 2012, TECHNICAL SUPPLEMENT 4: FLARES, based on EPA test data, for combustions that do not satisfy 40 CFR 60.18, a 93 percent destruction efficiency is assumed. Therefore, for decomposed product Lup 188M75 remaining after vapor release, 7% unburned, and 93% of decomposed part is burned.

[5] Value excludes diluent (e.g. naphtha).

**Arkema Inc. - Crosby
Trailer No. 1 Emissions
August 31, 2017**

Input

Parameter	Value	Units
Diesel Oil Burned [1]	25	gal/event

¹ Volume combusted based on email from Arkema, September 7, 2017.

Emission Factors and Emissions of Criteria Pollutants

Pollutant	Emission Factor [1] [2] (lb/Mgal)	Emissions (lb/event) (short tons/event)	
		(lb/event)	(short tons/event)
CO	5	0.13	6.3E-05
NO _x	24	0.60	3.0E-04
PM	3.3	0.08	4.1E-05
PM ₁₀	3.3	0.08	4.1E-05
PM _{2.5}	3.3	0.08	4.1E-05
SO ₂	71	1.78	8.9E-04
VOC	0.2	0.01	2.5E-06

Note:

[1] U.S. EPA AP-42, Section 1.3 - Fuel Oil Combustion, May 2010, Tables 1.3-1 and 1.3-2 - No. 2 oil fired (1-01-005-01), (1-02-005-01), (1-03-005-01) for CO, NO_x, PM, PM₁₀, PM_{2.5}, and SO₂.

[2] U.S. EPA AP-42, Section 1.3 - Fuel Oil Combustion, May 2010, Table 1.3-3 - Industrial boilers, Distillate oil fired (1-02-005-01/02/03) for VOC.

Arkema Inc. - Crosby
Trailer Nos. 2 and 3 Emissions
September 1, 2017

Emissions Summary

Emission Source	Emissions (lb/event)								
	CO	NO _x	PM	PM ₁₀	PM _{2.5}	SO ₂	VOC	HF	Lead
Products in Trailer No. 2 and 3 Consumed in Fire	478.95	55.98	165.92	165.92	165.92	...	3,977.20
Trailer Consumed in Fire	968.75	31.00	775.00	775.00	775.00	...	248.00
Pallets Consumed in Fire	122.38	3.92	97.90	97.90	97.90	...	31.33
Containers Consumed in Fire	314.33	10.06	251.46	251.46	251.46	...	80.47
Refrigeration Unit in Fire	123.44	3.95	98.75	98.75	98.75	...	31.60
Refrigerant Consumed in Fire	24.62	...
Battery Consumed in Fire	10.75	10.75	10.75	19.58	3.64
Diesel Fuel Combusted in Fire	0.25	1.20	0.17	0.17	0.17	3.55	0.01
Total Emissions	2,009.09	106.10	1,399.94	1,399.94	1,399.94	23.13	4,368.61	24.62	3.64

Summary of Speciated Emissions

Compound	CAS#	Contaminant Code	Total
			lb/event
Nonane	111-84-2	56703	1,424.49
Nonene	124-11-8	56704	468.14
OMS	68551-17-7	58275	996.50
Acetophenone	98-66-2	58861	429.83
2-Ethyl hexanol	104-76-7	51521	496.57
2-Ethyl hexanal	123-05-7	51601	161.68
Acetone	67-64-1	54020	652.26
Ethane	74-84-0	56550	38.32
Hydrofluoric Acid	7664-39-3	11162	24.62
Lead	7439-92-1	14319	3.64
CO	630-08-0	90300	2,009.09
NO _x	10102-44-0	70462	106.10
PM	...	10000	1,399.94
PM ₁₀	...	20000	1,399.94
PM _{2.5}	...	39999	1,399.94
SO ₂	7446-09-5	70510	23.13
Unclassified VOC [1]	...	500001	391.41

Note:

[1] Unclassified VOC includes VOC emissions from combustion products.

Summary of Emissions from Trailer 2 and Trailer 3

Emission Source	Emissions (by pollutant)					
	VOC	CO	SOx	PM	PM ₁₀	PM _{2.5}
Decomposition Vapors - Unburned	9,33,05	—	—	—	—	—
Decomposition Products - Burned	2,23,37	439.93	95.58	165.92	369.92	165.92
Total	9,577.28	439.93	95.58	165.92	369.92	165.92

1. Emissions from Decomposition in Vapor - Unburned

Product	Decomp Composition [1]	Vapor wt%	Decomp to Vapor, Unburned - Total lbs	Decomp to Vapor, Unburned - Speciated lbs	Emissions to Air lbs	
Lug 10	Nonane	27.30%	593.75	145.27	145.27	
	Octane	17.20%		46.19	46.19	
	Carbon Dioxide	21.23%		55.32	55.32	
	OMS	0.00%		0	0	
	Acetone	27.53%		68.43	68.43	
Lug 188M75	Methane	66.48%	638.00	26.83	26.83	
	Nonane	7.74%		161.70	161.70	
	Octane	7.74%		98.79	98.79	
	Carbon Dioxide	15.75%		67.37	67.37	
	OMS	34.89%		156.83	156.83	
Lug 10	Acetophenone	22.29%	638.00	184.48	184.48	
	Methane	3.83%		26.83	26.83	
Total VOC from Vapor (Unburned) 16,819						
Total VOC from Vapor (Unburned) 16,819						

2. Emissions from Decomposition Products - Burned

VOC Emissions

Product	Original Composition [4]	Original wts [4]	Decomposed Composition [1]	Decomposed wts [2]	Product Unburned - Total [5] lbs	Speciated Emissions to Air lbs	Product Burned - Total [5] lbs	Product Burned - Speciated lbs	Heating Value [6] Btu/lb	Heat Input BMMbtu	Speciated VOC Emissions to Air lbs	(b) (3) (A) (B) (C)
Lug 10	Nonadecaneperoxy acid, 1,1-dimethylpropyl ester	>>95%	Nonane	37%	524	195.94	(b) (3) (A) (B) (C)	2,395.72	14,000	46.31	195.34	
	Hydroperoxide, 1,1-dimethylpropyl	<1%	Nonane	12%	593.75	64.69		851.47	18,000	16.93	64.89	
	Nonane	10%	69.25	113.75		1,511.20		0	0.00	0.00		
	Carbon Dioxide	23%	99.03	156.83		15,000		13,391	18.24	0.03		
	OMS	0%	23.58	184.48		13,586.05		715.000	0.33	0.33		
Lug 188M75	Acetone	22.29%	638.00	184.48	638.00	184.48		8,170.00	18,000	155.38	615.58	
	Methane	3.83%		26.83		26.83		2,683.18	18,000	50.44	202.96	
	Nonane	10%		69.25		201.96		3,741.52	0	0.00	0.00	
	Carbon Dioxide	13%		117.94		117.94		6,216.00	15,000	193.99	521.33	
	OMS	23%		23.58		23.58		4,937.56	12,201	60.64	22.34	
Lug 188M75	Nonadecaneperoxy acid, 1,1-dimethylpropyl ester	>>73 - <77%	Nonane	24%	638.00	615.55	(b) (3) (A) (B) (C)	8,170.00	18,000	155.38	615.58	
	Nonane (petroleum), hydrocracked heavy	<2%	Nonane	10%		201.96		2,683.18	18,000	50.44	202.96	
	Naphtha (petroleum), heavy aliphatic	<2%	Carbon Dioxide	13%		201.82		3,741.52	0	0.00	0.00	
	Hydroperoxide, 1,1-dimethylpropyl	<0.2%	OMS	23%		521.31		6,216.00	15,000	193.99	521.33	
	Acetone	10%	Acetone	10%		574.64		4,937.56	12,201	60.64	22.34	
Lug 188M75	Nonadecaneperoxy acid, 1,1-dimethylpropyl ester	>>73 - <77%	Nonane	23%	638.00	615.55	(b) (3) (A) (B) (C)	8,170.00	18,000	49.59	195.44	
	Nonane (petroleum), hydrocracked heavy	>>5 - <11%	Nonane	8%		64.69		892.11	18,000	16.21	64.89	
	Benzene, (1-methylethyl)-	>>5 - <7%	Carbon Dioxide	11%		89.67		1,196.00	0	0.00	0.00	
	Butane, 1-phenyl-	<0.2%	OMS	25%		208.59		2,773.14	55,000	41.57	206.99	
	Naphtha (petroleum), hydrocracked heavy aliphatic	>>1 - <25%	Acetophenone	23%		245.36		3,209.71	16,297	16.87	245.35	
Lug 228M75	Proprietary compound	<0.2%	Methane	2%	638.00	12.76	(b) (3) (A) (B) (C)	493.25	18,000	9.35	493.25	
	Proprietary compound, 2,2-dimethylhexanol	>>73 - <77%	2,2-dimethylhexanol	50%		496.57		6,097.26	18,000	49.56	496.56	
	Naphtha (petroleum), hydrocracked heavy	<2%	2,2-dimethylhexanol	18%		161.68		2,148.03	18,000	22.22	161.68	
	Naphtha (petroleum), heavy aliphatic	<2%	Carbon Dioxide	25%		212.75		2,972.70	0	0.00	0.00	
	Proprietary compound	<0.2%										
Lug 228M75	Nonadecaneperoxy acid, 1,1-dimethylpropyl ester	>>74 - <75 %	Nonane	20%	638.00	441	(b) (3) (A) (B) (C)	1828.69	18,000	50.95	192.59	
	Kophite (petroleum), hydrocracked heavy	>>0 - <25 %	Nonane	9%		40.22		514.36	18,000	18.65	48.22	
	Kophite (petroleum), heavy aliphatic	>>0 - <25 %	Carbon Dioxide	19%		56.09		745.15	0	0.00	0.00	
	Hydroperoxide, 1,1-dimethylpropyl	<0.1%	OMS	25%		103.77		1358.36	15,000	23.08	309.77	
	Acetone	17%	Acetone	17%		74.01		983.32	12,201	11.98	16.89	
Total VOCs						763.22		763.22			763.22	3,344.85

200g, CO, and PM Emissions

Pollutants	Emissions Factor(s)	Emissions
CO	0.0011	25.93
PM ₁₀	0.0002	479.73
PM _{2.5}	0.01	165.92

Notes

(1) Decomposition ("Decom") products provided by Arkema in the file "Crosby Inv 002017 Trailers Sig Big.dwg". "GDR" stands for

(2) Calculated based on 100% pounds of Lug 188M75 product decomposed, provided by Arkema in the file "in the file "Crosby Inv 002017 Trailers Sig Big.dwg".

(3) Per TCEQ publication 06-3602A/1, Revised February 2012, TECHNICAL SUPPORTING & PLANNING, based on EPA test data, for combustibles that do not satisfy 40 CFR 60-10, a 93 percent destruction efficiency (DRE) is assumed.

(4) Product composition provided by Arkema via email on 9/5/2017 in the file "Crosby Inventory 002017 Trailers Sig Big.dwg".

(5) According to Arkema, 9% at Lug 10 and Lug 188M75 was emitted as vapor prior to combustion. The remaining product decomposed except diluent (e.g., OMS) and burned with a 93% DRE (i.e., 7% of decomposition products and diluent emitted to atmosphere and the remainder converted to combustion products).

(6) Yaws' Handbook of Thermodynamic and Physical Properties of Chemical Compounds:Thermodynamics of Combustion

(7) TCEQ publication 06-3602A/1, Revised January 2012, TECHNICAL SUPPORTING & PLANNING, Table A-2, air or wastewater flow rate.

(8) Based on AP-42 Table 1.3-5-a, hourly smoking Rate: 279 ug/L exhaust, calculated from concentration using F-factor method on a dry basis, assuming 30% O₂ in exhaust gas stream (Emissions Estimation Protocol for Petroleum Refineries, RTI International, May 2011, Table 6-4).

Arkema Inc. - Crosby
Trailer Nos. 2 and 3 Emissions
September 1, 2017

Summary of Emissions from Trailer No. 2 and No. 3 Components Combustion

Emission Source	Emissions (lb/event)					
	VOC	CO	NO _x	PM	PM ₁₀	PM _{2.5}
Combustion Emissions	391.40	1,528.89	46.92	1,223.11	1,223.11	1,223.11

Trailers

Weight of a Trailer [1]	15,500	pounds
Number of Trailers Burned	2	
Burned [2]	50%	
Weight of Trailer Burned	15,500	pounds
Pallets		
Weight of Each Pallet [3]	44.5	pounds
# of Pallets in a Trailer [4]	22	
Burned	100%	
Weight of Pallets Burned	1,488	pounds
Containers		
Weight of a 5 Gal Container [5]	1.153	grams
Weight of a 5 Gal Container	2.54	pounds
Trailer Capacity	3,500	lb ²
Number of 5 Gal Containers Imported [6]	1,330	
Burned	100%	
Weight of Containers in a Trailer	6,039	pounds
Refrigeration Unit		
Weight of a Refrigeration Unit [6]	1,978	pounds
Burned	50%	
Weight of Refrigeration Unit Burned	1,975	pounds
Total Weight of Solid Combustibles Per Trailer	12.23	tons

Refrigerant

Weight of Refrigerant [6]	16	pounds/trailer		
Compositions [7]	CAS #	M. Wt lb/lb-mol	Wt% %	Emissions lbs
1,1,1-Trifluoroethane [7]	420-46-2	84.04	52%	16.64
Pentafluoropentane [7]	354-33-6	120.02	44%	14.08
1,1,1,2-Tetrafluoroethane [7]	811-97-2	102.03	4%	1.29
Emissions as Hydrogen Fluoride	7664-39-3	20.01		24.62

Battery

Weight of Battery [8]	50	pounds/trailer		
Compositions [9]	CAS #	M. Wt lb/lb-mol	Wt% %	Weight lbs
Lead	7439-92-1	207.2	70%	70
Sulfuric acid	7664-93-9	96.08	30%	30

Emissions from Battery Burned

Pollutant	Emission Factor [10]	Emissions from Lead Burned	Emissions from Sulfuric Acid Burned [11]
	lb of pollutant/ton of metal produced	lbs	lbs
PM	307	10.73	~
Lead	104	3.44	~
SO ₂	~	~	19.58

NOx, CO, and PM Emissions from Trailer Components Combustion

Pollutants	Emission Factors [12]	Emissions From Trailer Burning	Emissions From Pallets Burning	Emissions From Containers Burning	Emissions From Refrigeration Unit Burning	Total Emissions From Solids Burning
	lb/ton	lbs	lbs	lbs	lbs	lbs
VOC	32	246.00	31.33	80.47	31.68	381.40
NO _x	4	31.00	3.92	10.06	3.95	46.92
CO	125	988.75	123.38	314.33	123.44	1,528.89
PM	100	775.00	97.90	251.46	96.75	1,223.11

Notes:

- [1] Per information provided by Arkema, the trailer is a 53' refrigerated trailer, based on vendor information, typical weight of refrigerated trailer is 15,500 lb.
- [2] Based on phone communication between Arkema and Trinity Consultants on September 6, 2017, 50% of weight of trailer estimated to be combusted.
- [3] According to dimensions of trailer provided by Arkema, typical pallet used in this type of trailer is 40" x 48" and weight is 44.5 lb.
- [4] Provided by Arkema based on trailer inventory and products information.
- [5] Provided by Arkema based on trailer inventory and products information, typical 35 lbs products per container. Typical empty container weight based on vendor information.
- [6] Weight of refrigeration unit and refrigerant based on vendor information for typical unit.
- [7] Per R-404A Refrigerant safety data sheet (SDS)
- [8] Per KLLM Trailer Specifications
- [9] Per Lead-acid Battery SDS normalized to total weight of battery for conservatism.
- [10] The battery in engine of trailer burned in the fire and is represented as second lead processing in blast furnaces. Particulate and lead emission factors are selected based on AP-42 Chapter 12.11.2, Table 12.11-2, Emission Factors for Secondary Lead Processing.
- [11] Sulfur dioxide (SO₂) emissions estimated assuming all sulfur from sulfuric acid converted to SO₂.
- [12] Emission factors from AP-42 Chapter 2.5, Table 2.5-1 "Emission Factors for Open Burning of Municipal Refuse," factors for Automobile Components

Arkema Inc. - Crosby
Trailer Nos. 2 and 3 Emissions
September 1, 2017

Products In Trailer No. 2 and No.3

Product Name	Composition [1]	CAS#	wt% [1]	Quantity in Trailers [2]
				lbs
Lup 10	Neodecaneperoxic acid, 1,1-dimethylethyl ester	26748-41-4	>=95%	(b) (3) (A), (b) (4)
	Hydroperoxide, 1,1-dimethylethyl	75-91-2	<1%	
Lup 10M75	Neodecaneperoxic acid, 1,1-dimethylethyl ester	26748-41-4	>= 74 - <= 76%	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	<26%	
	Naphtha (petroleum), heavy alkylate	64741-65-7	<26%	
	Hydroperoxide, 1,1-dimethylethyl	75-91-2	<0.2%	
Lup 11M45	Propaneoperoxic acid, 2,2-dimethyl-, 1,1-dimethylethyl ester	927-07-1	>=44 - <46%	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	<56%	
	Naphtha (petroleum), heavy alkylate	64741-65-7	<56%	
Lup 11M75	Propaneoperoxic acid, 2,2-dimethyl-, 1,1-dimethylethyl ester	927-07-1	>=74 - <76%	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	<26%	
	Naphtha (petroleum), heavy alkylate	64741-65-7	<26%	
Lup 188M75	Neodecaneperoxic acid, 1-methyl-1-phenylethyl ester	26748-47-0	>=74 - <75%	
	Benzene, methanol, alpha,,alpha.-dimethyl-	617-94-7	>=5 - <=11%	
	Benzene, (1-methylethyl)-	98-82-8	>=5 - <=7%	
	Ethanone, 1-phenyl-	98-86-2	<=5%	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	>=1 - <25%	
	Naphtha (petroleum), heavy alkylate	64741-65-7	>=1 - <25%	
Lup 221	Peroxydicarbonic acid, dipropyl ester	16066-38-9	>= 99 %	
Lup 223M75S	Peroxydicarbonic acid, bis(2-ethylhexyl) ester	16111-62-9	>= 75 - <= 77 %	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	<25%	
	Naphtha (petroleum), heavy alkylate	64741-65-7	<25%	
	Proprietary component	NJTSN# 03365400	<0.2%	
Lup 223S	Peroxydicarbonic acid, bis(2-ethylhexyl) ester	16111-62-9	>= 97 - <= 100 %	
	Proprietary component	NJTSN# 03365400	<0.3%	
Lup 223V75	Peroxydicarbonic acid, bis(2-ethylhexyl) ester	16111-62-9	75%	
	Proprietary component	NJTSN# 03365400	25%	
Lup 225M60	Peroxydicarbonic acid, bis(1-methylpropyl) ester	19910-65-7	>= 59 - <= 61 %	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	<41%	
	Naphtha (petroleum), heavy alkylate	64741-65-7	<41%	
Lup 546M75	Neodecaneperoxic acid, 1,1-dimethylpropyl ester	68299-16-1	>= 74 - <= 75 %	
	Naphtha (petroleum), hydrotreated heavy	64742-48-9	>= 0 - <= 25 %	
	Naphtha (petroleum), heavy alkylate	64741-65-7	>= 0 - <= 25 %	
	Hydroperoxide, 1,1-dimethylpropyl	3425-61-4	<= 0.1 %	
Total (lbs)				69,300

Arkema Inc. - Crosby
Trailer Nos. 2 and 3 Emissions
September 1, 2017

Estimate Pounds of Material Lost in Fire
Destruction Efficiency [4] 93%

Products in Trailers	Quantity [1]	% Fast Decomp - to Vapor [3]	% Decomp to Fire - Unburned [4]	% Decomp to Fire - Burned [4]	% Burned from Original Product [5]	lb Decomp to Vapor	lb Decomp to Fire, Unburned	lb Decomp to Fire, Burned
		lbs	lbs	lbs				
Lup 10	(b) (3) (A), (b) (4)	5%	6.65%	88.35%	0%	393.75	524	6,957.56
Lup 10M75		~	7%	93%	0%	~	2,094.75	27,830.25
Lup 11M45		~	7%	93%	0%	~	~	~
Lup 11M75		~	7%	93%	0%	~	~	~
Lup 188M75		5%	6.65%	88.35%	0%	630.00	837.90	11,132.10
Lup 221		~	7%	93%	0%	~	~	~
Lup 223M75S		~	7%	93%	0%	~	892.00	11,718.00
Lup 223S		~	7%	93%	0%	~	~	~
Lup 223V75		~	7%	93%	0%	~	~	~
Lup 225M69		~	7%	93%	0%	~	~	~
Lup 546M75		~	7%	93%	0%	~	441.00	5,859.00
Total	69,300					1,023.75	4,779.34	63,496.91

Notes:

[1] Product composition provided by Arkema via email on 9/5/2017 in the file "Crosby Inventory 082817 Trailers Stg Bldg.xlsx".

[2] Provided by Arkema via email on 9/6/2017 in the file "Crosby Inv 082817 Trailers Stg Bldg.xlsx".

[3] According to Arkema, 5% as Lup 10 and LUP 188M75 was emitted as vapor prior to combustion. The remaining product decomposed except diluent (e.g., CMS) and burned with a 93% DRE (i.e., 7% of decomposition products and diluent emitted to atmosphere and the remainder converted to combustion products).

[4] Per TCEQ publication HG-360A/11, Revised February 2012, TECHNICAL SUPPLEMENT 4: FLARES, based on EPA test data, for combustions that do not satisfy 40 CFR 60.18, a 93 percent destruction efficiency is assumed. Therefore, for decomposed product Lup 188M75 remaining after vapor release, 7% unburned, and 93% of decomposed part is burned.

[5] Value excludes diluent (e.g., naphtha).

**Arkema Inc. - Crosby
Trailer Nos. 2 and 3 Emissions
September 1, 2017**

Input

Parameter	Value	Units
Diesel Oil Burned [1]	50	gal/event

[1] Total volume combusted (25 gallons from each trailer) based on email from Arkema, September 7, 2017.

Emission Factors and Emissions of Criteria Pollutants

Pollutant	Emission Factor [1] [2] (lb/Mgal)	Emissions (lb/event) (short tons/event)	
CO	5	0.25	1.3E-04
NO _x	24	1.20	6.0E-04
PM	3.3	0.17	8.3E-05
PM ₁₀	3.3	0.17	8.3E-05
PM _{2.5}	3.3	0.17	8.3E-05
SO ₂	71	3.55	1.8E-03
VOC	0.2	0.01	5.0E-06

Notes:

[1] U.S. EPA AP-42, Section 1.3 - Fuel Oil Combustion, May 2010, Tables 1.3-1 and 1.3-2 - No. 2 oil fired (1-01-005-01), (1-02-005-01), (1-03-005-01) for CO, NO_x, PM, PM₁₀, PM_{2.5}, and SO₂.

[2] U.S. EPA AP-42, Section 1.3 - Fuel Oil Combustion, May 2010, Table 1.3-3 - Industrial boilers, Distillate oil fired (1-02-005-01/02/03) for VOC.

Arkema Inc. - Crosby
Trailer No. 4-9 Combustion Emissions
September 3, 2017

Emissions Summary

Emission Source	Emissions (lb/event)									
	CO	NO _x	PM	PM ₁₀	PM _{2.5}	SO ₂	VOC	HF	Lead	
Products In Trailer Nos 4-9 Consumed in Fire	1,459.11	179.06	504.08	504.08	504.08	~	10,368.95	~	~	
Trailer Consumed in Fire	2,906.25	93.00	2,325.00	2,325.00	2,325.00	~	744.00	~	~	
Pallets Consumed in Fire	367.13	11.75	293.70	293.70	293.70	~	93.98	~	~	
Containers Consumed in Fire	1,005.68	32.18	804.51	804.51	804.51	~	257.44	~	~	
Refrigeration Unit in Fire	370.31	11.85	296.25	296.25	296.25	~	94.80	~	~	
Refrigerant Consumed in Fire	~	~	~	~	~	~	~	73.87	~	
Battery Consumed in Fire	~	~	32.24	32.24	32.24	56.73	~	~	10.92	
Total Emissions	6,107.44	318.84	4,255.77	4,255.77	4,255.77	58.73	11,559.17	73.87	10.92	

Summary of Speciated Emissions

Compound	GAS#	Contaminant Code	Total	lb/event
Nonane	111-84-2	S6703	2,268.66	
Nonene	124-11-8	S6704	746.08	
Isobutane	75-26-5	S6179	501.32	
Isobutene	115-11-7	S9100	161.31	
i-propanol	71-23-8	S1570	64.32	
n-propanol	625-38-6	S1721	20.72	
sec-butanol	78-92-2	S1560	219.22	
tert-butanol	78-93-3	S4065	71.09	
OMS	60551-17-7	S9275	2,608.73	
Acetophenone	98-66-2	S9661	969.34	
2-Ethyl hexanol	104-76-7	S1521	2,065.61	
3-Ethyl hexanal	123-05-7	S1661	672.55	
Acetone	67-64-1	S4020	1,569.03	
Ethane	74-84-0	S6550	24.49	
Hydrofluoric Acid	7664-39-3	S11162	73.87	
Lead	7439-92-1	S14319	10.92	
CO	630-08-0	S9309	6,107.44	
NO _x	10102-44-0	S70462	318.84	
PM	~	10000	4,255.77	
PM ₁₀	~	20000	4,255.77	
PM _{2.5}	~	35999	4,255.77	
Unclassified VOC [3]	~	S90001	1,190.23	

Note:

[3] Unclassified VOC includes VOC emissions from combustion products.

Dictionary of Canadian Home Traders No. 4, Vol. 2

Expenditure Source	KES	KES	KES	KES	KES	KES
Decommissioned products: Standard	20,000,000	3,000,000	1,700,000	200,000	50,000	30,000
Total	20,000,000	3,000,000	1,700,000	200,000	50,000	30,000

Z. Guidelines from Decision-making Procedure - Horner

THE BAPTIST

Notes
[1] Decentralization ("Decentral") is measured by Arizona's rank in the 2016 "Cronley report" of 2017 teachers' strike. "NTEU" stands for negotiated teacher employment.

DOI for TCEQ go-public RG-3692/1, Household Registration 2012, TRIFINCH, SUPPLEMENT to FLAMES, based on EPA Lead Data, no contributions that do not satisfy 40 CFR 96.18, a P3 permit restriction efficiency (PER) is assumed.

On September 8, 2017, the remaining products decomposed except those found in the wastewater treatment plant effluent.

concentrations of each of the four components in the mixture were determined by atomic absorption spectroscopy.

[6] *Based on the results of the qualitative and quantitative perception of theoretical concepts of methodology of education*. In: *Journal of Management and Business Education*, 2012, 36(2), pp. 45-62. URL: <http://www.jmb.ed.ac.uk/vol36no2/03.html> (accessed 20.01.2014).

[P] TECNQ problematics RG-3465/24, Revised January 2012, TECHNICAL SUPPLEMENT 3 - RELEASER, Pages A-F, all or unselected from Box H.

[8] based on 4.2 Table 13.3-1, heavily rescaling from 77.6 ppm. It is noted, calculated from concentration using F factors derived on a dry basis.

Therefore, $\{x_n\}$ is a Cauchy sequence in (X, d) .

Arkeena Inc. - Crosby

Treasury Consultants

Arkema Inc. - Crosby
Trailer No. 4-9 Combustion Emissions
September 3, 2017

Summary of Emissions from Trailer Components Combustion

Emission Source	Emissions (lb/event)					
	VOC	CO	NO _x	PM	PM ₁₀	PM _{2.5}
Combustion Emissions	1,190.23	4,649.33	148.78	3,219.46	3,719.46	3,719.46

Trailers

Weight of Trailer [1]	15,500	pounds
# of Trailers	6	
Burned [2]	50%	
Weight of Trailer Burned	7,750	pounds
Pallets		
Weight of Each Pallet [3]	44.5	pounds
# of Pallets in a Trailer [4]	22	
Burned	100%	
Weight of Pallets Burned	5,674	pounds
Containers		
Weight of a 5 Gal Container [5]	1,133	grams
Weight of a 5 Gal Container	2.54	pounds
Capacity of a Trailer	3,500	ft ³
Number of 5 Gal Containers Impacted [5]	6,335	
Burned	100%	
Weight of Containers in a Trailer	16,090	pounds
Refrigeration Unit		
Weight of a Refrigeration Unit [6]	1,975	pounds
Burned	50%	
Weight of Refrigeration Unit Burned	987.5	pounds
Total Weight of Solid Combustibles	37.19	tons

Refrigerant

Weight of Refrigerant [6]	16	pounds/trailer		
Compositions [7]	CAS #	M. Wt lb/lb-mol	Wt%	Emissions lbs
1,1,1-Trifluoroethane [7]	420-48-2	84.04	52%	49.92
Pentafluoropentane [7]	354-33-6	129.02	44%	62.24
1,1,2-Tetrafluoroethane [7]	811-97-2	102.03	4%	3.84
Emissions as Hydrogen Fluoride	7664-39-3	20.01		73.87

Battery

Weight of Battery [8]	50	pounds/trailer		
Compositions [9]	CAS #	M. Wt lb/lb-mol	Wt%	Weight lbs
Lead	7439-92-1	207.2	70%	145
Sulfuric acid	7664-93-9	98.09	30%	90

Emissions from Battery Burned

Pollutant	Emission Factor [10]	Emissions from Lead Burned	Emissions from Sulfuric Acid Burned [11]
	lb of pollutant/ton of metal produced	lbs	lbs
PM	307	32.24	~
Lead	104	10.92	~
SO ₂	~	~	58.73

NOx, CO, and PM Emissions from Trailer Components Combustion

Pollutants	Emission Factors [12]	Emissions From Trailer Burning	Emissions From Pallets Burning	Emissions From Containers Burning	Emissions From Refrigeration Unit Burning	Total Emissions From Solids Burning
	lb/ton	lbs	lbs	lbs	lbs	lbs
VOC	32	734.00	93.88	757.88	94.80	1,190.23
NOx	4	93.00	11.75	32.18	31.85	148.78
CO	325	2,966.25	367.13	1,005.54	370.31	4,649.33
PM	100	2,325.00	295.78	864.51	396.75	3,719.46

Notes:

- (1) Per information provided by Arkema, the trailer is a 53' refrigerated trailer, based on vendor information, typical weight of refrigerated trailer is 15,500 lb.
- (2) Based on phone communication between Arkema and Trinity Consultants on September 6, 2017, 50% of weight of trailer estimated to be combusted.
- (3) According to dimensions of trailer provided by Arkema, typical pallet used in this type of trailer is 40" x 48" and weight is 44.5 lb.
- (4) Provided by Arkema based on trailer inventory and products information.
- (5) Provided by Arkema based on trailer inventory and products information, typical 25 lbs products per container. Typical empty container weight based on vendor information.
- (6) Weight of refrigeration unit and refrigerant based on vendor information for typical unit.
- (7) Per R-404A Refrigerant safety data sheet (SDS)
- (8) Per KLLM Trailer Specifications
- (9) Per Lead-acid Battery SDS normalized to total weight of battery for conservatism.
- (10) The battery in engine of trailer burned in the fire and is represented as second lead processing in blast furnaces. Particulate and lead emission factors are selected based on AP-42 Chapter 12.11.2, Table 1.2.11-2, Emission Factors for Secondary Lead Processing.
- (11) Sulfur dioxide (SO₂) emissions estimated assuming all sulfur from sulfuric acid converted to SO₂.
- (12) Emission factors from AP-42 Chapter 2.5, Table 2.5-1 "Emission Factors for Open Burning of Municipal Refuse," factors for Automobile Components

Products in Marketing System

Product Name	Composition %	CAS#	wt% [1]	Identity in Traders & 3 rd Parties	
				Ref.	Res.
Prop-16	Isopropenylbenzoate, prop-1,3-dienyl ester	626743-83-4	>0.99%		(b) (3) (A), (b) (4)
	Hydroperoxide, 1,3-diene hydroperoxy	75-92-2	<0.2%		
Prop-16975	Isopropenylbenzoate, 1,3-dimethylprop-1-enyl ester	626743-83-4	>0.99 - <0.999%		
	Naphtha (petroleum), hydrocarbons heavy	647412-48-9	>0.9%		
	Naphtha (petroleum), heavy alkylate	647411-63-7	>0.9%		
	Hydroperoxide, 1,3-diene hydroperoxy	75-91-2	<0.2%		
Prop-11449	Propenylbenzoate, 1,3,5-trimethyl-1,3-pentahydro-5-oxo	927-07-1	>0.4 - <0.6%		
	Isopropyl (petroleum), hydrocarbons heavy	647412-48-9	>0.9%		
	Naphtha (petroleum), heavy alkylate	647411-63-7	>0.9%		
Prop-114975	Propenylbenzoate, 1,3,5-trimethyl-1,3-pentahydro-5-oxo	927-07-1	>0.78 - <0.98%		
	Naphtha (petroleum), hydrocarbons heavy	647412-48-9	>0.9%		
	Isopropyl (petroleum), heavy alkylate	647411-63-7	>0.9%		
Prop-188475	Isobutylbenzoate, 1,3-dimethyl-2-propenoate ester	626743-87-0	>0.98 - <0.99%		
	Isobutene, methanol, alpha,alpha-dimethyl-	617-68-7	><0.1 - <0.1%		
	Isobutene, (1-methylpropyl)-	96-01-8	><0.1 - <0.1%		
	Isobutane, 1-propenyl	98-86-3	>0.9%		
	Naphtha (petroleum), hydrocarbons heavy	647412-48-9	>0.9 - <0.99%		
	Propylene (petroleum), heavy alkylate	647411-63-7	>0.9 - <0.99%		
Prop-221	Peroxyisobutyric acid, dipropyl ester	167616-38-9	no wt %		
Prop-2738753	Peroxyisobutyric acid, 1,3-dimethyl-2-propenoate ester	16131-62-9	>0.98 - <0.99%		
	Propylene (petroleum), hydrocarbons heavy	647412-48-9	>0.9%		
	Naphtha (petroleum), heavy alkylate	647411-63-7	>0.9%		
	Polymerization inhibitor	NITSNNS 033693400	<0.7%		
Prop-32205	Isopropenylbenzoate, 1,3-dimethylprop-1-enyl ester	647411-63-7	><0.1 - <0.01%		
	Propenylbenzoate	NITSNNS 033693400	<0.3%		
Prop-273975	Isopropenylbenzoate, 1,3-dimethylprop-1-enyl ester	647411-62-9	<0.1%		
	Propenylbenzoate	NITSNNS 033693400	0.3%		
Prop-243997	Formylisobutyric acid, 1,3-dimethyl-2-propenoate ester	16131-63-7	>0.99 - <0.99%		
	Propylene (petroleum), hydrocarbons heavy	647412-48-9	>0.9%		
	Propylene (petroleum), heavy alkylate	647411-63-7	>0.9%		
Prop-546M75	Peroxycaproicacid, 1,1-dimethylprop-1-enyl ester	626299-16-1	>0.79 - <0.799%		
	Propylene (petroleum), hydrocarbons heavy	647412-48-9	>0.9 - <0.99%		
	Propylene (petroleum), heavy alkylate	647411-63-7	>0.9 - <0.99%		
	Propene propenoate, 1,1-dimethylprop-1-enyl	1425-65-9	>0.9 - 1.0%		

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Composition %	
Neodecanoic acid, 3,3-dimethylpropyl ester	(>95%), CAS# 207748-41-2
Hydrogenated, 1,1-dimethylpropyl 1% (CAS# 93-91-2)	
Neodecanoic acid, 1,1-dimethylpropyl ester	(>76 - >77%, CAS# 1667418-13-1)
Magnolia (furanoid), hydroacetone (heavy oil) (<20%, CAS# 64745-68-9)	
Magnolia (petroleum), heavy oil (<20%, CAS# 64745-65-7)	
Hydrogenated, 1,1-dimethylpropyl 7% (CAS# 79-95-3)	
Propenoate (acrylic acid, 2-hydroxyethyl), 1,1-dimethylpropyl ester (>94 - >95%, CAS# 232-07-12)	
Magnolia (furanoid), hydroacetone (heavy oil) (<20%, CAS# 64745-68-9)	
Magnolia (petroleum), heavy oil (>50%, CAS# 64745-65-7)	
Propenoate (acrylic acid, 2,2-dimethyl, 1,1-dimethylpropyl ester (>74 - >76%, CAS# 627-07-41)	
Magnolia (petroleum), hydroacetone (heavy oil) (<20%, CAS# 64745-69-9)	
Magnolia (petroleum), heavy oil (>50%, CAS# 64745-65-7)	
Neodecanoic acid, 1-methyl-1-pentanoylpropyl ester (>74 - >75%, CAS# 287-87-01)	
Butanone, methoxyl, alpha,beta-dimethyl-1-phenyl-1-alkyl (CAS# 517-68-7)	
Benzene, 1,3-dimethyl-1-(2-phenylpropyl) (<1 - >1%, CAS# 98-02-0)	
Ethanone, 1-phenyl-1-alkyl (<1% - >1%, CAS# 98-06-3)	
Magnolia (petroleum), hydroacetone (heavy oil) (>1 - >25%, CAS# 64745-68-9)	
Magnolia (petroleum), heavy oil (>5 - >50%, CAS# 64745-65-7)	
Propenoate (acrylic acid, dimethyl) ester (>91-94%, CAS# 14066-38-7)	
Propenoate (acrylic acid, mes(2-methylpropyl) ester (CAS# 16111-02-2) - >75 - >77%)	
Magnolia (petroleum), hydroacetone (heavy oil) (CAS# 64745-66-9, < 25%)	
Magnolia (petroleum), heavy oil (>50%, CAS# 64745-65-7) - 25%	
Propenoate (acrylic acid, mes(2-methylpropyl) ester (CAS# 16111-02-2) - 25%)	
Propenoate (acrylic acid, bis(2-ethylhexyl) ester (CAS# 16111-02-2) - >77 - >80%)	
Propenoate component (NIFINS C20854-000-SPNAP) (<0.3%)	
Propenoate (acrylic acid, mes(2-methylpropyl) ester (CAS# 16111-02-2) - 75%)	
Propenoate (acrylic acid, bis(2-ethylhexyl) ester (CAS# 16111-02-2) - 75%)	
Propenoate (acrylic acid, bis(2-methylpropyl) ester (CAS# 16111-02-2) - >75 - >80%)	
Magnolia (petroleum), hydroacetone (heavy oil) (CAS# 64745-66-9, < 25%)	
Magnolia (petroleum), heavy oil (>50%, CAS# 64745-65-7, < 25%)	
Neodecanoic acid, 1,1-dimethylpropyl ester (CAS# 20219-14-1) - >75 - >78%)	
Magnolia (petroleum), heavy oil (CAS# 64745-66-9, < 25%)	
Magnolia (petroleum), hydroacetone (heavy oil) (CAS# 64745-68-9, < 25%)	
Hydrogenated, 1,1-dimethylpropyl (<0.3 - > 0.1%)	

Estimate Number of Material Loss in Pipe

3305

- ¹¹ Decomposition provided by Arkansas via email on 9/5/2017 in the file "Crude Inventory #82811 Trailers Rig Blg.gdbase".
¹² Predicted by Arkansas via email on 9/5/2017 in the file "Crude Inventory #82811 Trailers Rig Blg.gdbase".
¹³Based on information provided by Arkansas, 95% of Lop 131435 and 113575 vapor to atmosphere in the September 3, 2017 explosion event
is based on the September 3, 2017 event. For the September 3, 2017 contribution, the remaining product decomposed to dilute oil effluent (e.g., BTEX) and emitted with a 90% DRC (i.e., 7% of decomposition products and diluent emitted to atmosphere and the remainder converted to nondecomposed products).
¹⁴ See TCEQ publication 8-2008-013, Revised February 2012, TCEQ CRITICAL SUPPORTS 3, § 3.1.6.3, based on EPA test data, for methods that do not satisfy 40 CFR 18.18 (95 percent destruction) if conversion is assumed. Therefore, for unregulated products Lop 131435 remaining after vapor release, 73% converted, and 27% unregulated particles dumped.
¹⁵ Vapor effluent dilution is assumed.

Attachment 2

Table 5 1. Event One Maximum 1-Hour Modeled Concentrations: Health Effects Analysis

Constituent	CAS No.	AMCV?	AMCV or ESL ($\mu\text{g}/\text{m}^3$)	Maximum Modeled Impact ($\mu\text{g}/\text{m}^3$)	Modeled Impacts < AMCV or ESL?
T-Amyl Alcohol	75-85-4	N	320	24.1	Yes
T-Butyl Alcohol	75-65-0	N	620	5.0	Yes
Di-T-Butyl Peroxide	110-05-4	N	100	21.0	Yes
Bi-T-Amyl Peroxide	10508-09-5	N	100	12.7	Yes
2,5 Dimethyl-2,5 Bi (T-Butyl Peroxy) Hexane	78-63-7	N	100	1.2	Yes
Ethyl Benzene	100-41-4	Y	86,000	20.2	Yes
Naphthalene (Crude Or Refined)	91-20-3	Y	500	17.6	Yes
1,2,4 - Trimethylbenzene	95-63-6	Y	15,000	93.0	Yes
Hydrotreated Heavy Naphtha	54742-48-9	N	3000	17.6	Yes
Odorless Mineral Spirits (OMS)	68551-17-7	N	3,500	130.4	Yes
Naphtha, light aromatic	54742-95-6	N	4,400	289.6	Yes
Xylene, mixed isomers	1330-20-7	N	2,200	21.1	Yes

Table 5 2. Event Two Modeled Impacts: NAAQS Analysis

Pollutant	Averaging Period	NAAQS ($\mu\text{g}/\text{m}^3$)	Maximum Modeled Impact ($\mu\text{g}/\text{m}^3$)	Modeled Impacts < NAAQS?
CO	1-hour	40,000	29.4	Yes
	8-hour	10,000	5.5	Yes
NOX	1-hour	188	1.8	Yes
SO ₂	1-hour	196	0.22	Yes
	3-hour	1,300	0.11	Yes
	24-hour	365	0.01	Yes
PM ₁₀	24-hour	50	1.2	Yes
PM _{2.5}	24-hour	35	1.2	Yes
Lead	3-month	0.15	0.000024	Yes

Table 5-4. Event Two Maximum 1-Hour Modeled Concentrations: Health Effects Analysis

Constituent	CAS No.	AMCV?	AMCV or ESL ($\mu\text{g}/\text{m}^3$)	Maximum Modeled Impact ($\mu\text{g}/\text{m}^3$)	Modeled Impacts < AMCV or ESL?
Nonane	111-84-2	Y	16,000	15,759	Yes
Nonene	124-11-8	N	5,800	5,206	Yes
OMS	58551-17-7	N	3,500	16,734	No
Acetone	67-64-1	Y	25,000	7.5	Yes
Acetophenone	98-85-2	N	490	19,684	No
2-Ethyl hexanol	104-76-7	N	540	16.6	Yes
2-Ethyl hexanal	123-05-7	N	1,400	5.4	Yes
Hydrofluoric Acid	7664-39-3	N	3	0.2	Yes

Table 5-5. Event Three Modeled Impacts: NAAQS Analysis

Pollutant	Averaging Period	NAAQS ($\mu\text{g}/\text{m}^3$)	Maximum Modeled Impact ($\mu\text{g}/\text{m}^3$)	Modeled Impacts < NAAQS?
CO	1-hour	40,000	3.65	Yes
	8-hour	10,000	0.68	Yes
NOX	1-hour	188	0.19	Yes
SO ₂	1-hour	196	0.04	Yes
	3-hour	1,300	0.02	Yes
	24-hour	365	0.003	Yes
PM ₁₀	24-hour	50	0.16	Yes
PM _{2.5}	24-hour	35	0.16	Yes
Lead	3-month	0.15	0.0000045	Yes

Table 5-7. Event Three Maximum 1-Hour Modeled Concentrations: Health Effects Analysis

Constituent	CAS No.	AMCV?	AMCV or ESL ($\mu\text{g}/\text{m}^3$)	Maximum Modeled Impact ($\mu\text{g}/\text{m}^3$)	Modeled Impacts < AMCV or ESL?
Nonane	111-84-2	Y	16,000	451	Yes
Nonene	124-11-8	N	5,800	148	Yes
OMS	68551-17-7	N	3,500	240	Yes
Acetone	67-64-1	Y	26,000	1.18	Yes
Acetophenone	98-86-2	N	490	282	Yes
2-Ethyl hexanol	104-76-7	N	540	0.90	Yes
2-Ethyl hexanal	123-05-7	N	1,400	0.29	Yes
Hydrofluoric Acid	7664-39-3	N	3	0.04	Yes

Table 5-8. Event Four Maximum 1-Hour Modeled Concentrations: Health Effects Analysis

Constituent	CAS No.	AMCV?	AMCV or ESL ($\mu\text{g}/\text{m}^3$)	Maximum Modeled Impact ($\mu\text{g}/\text{m}^3$)	Modeled Impacts < AMCV or ESL?
Isobutane	75-28-5	Yes	23,000	89.4	Yes
Isobutene	115-11-7	Yes	180,000	28.8	Yes
Organic Mineral Solvent (OMS)	68551-17-7	Yes	3,500	197.2	Yes
Acetone	67-64-1	Yes	26,000	119.1	Yes

Table 5-9. Event Five Modeled Impacts: NAAQS Analysis

Pollutant	Averaging Period	NAAQS ($\mu\text{g}/\text{m}^3$)	Maximum Modeled Impact ($\mu\text{g}/\text{m}^3$)	Modeled Impacts < NAAQS?
CO	1-hour	40,000	9.2	Yes
	8-hour	10,000	2.3	Yes
NO _X	1-hour	188	0.48	Yes
	3-hour	196	0.09	Yes
SO ₂	1-hour	1,300	0.06	Yes
	24-hour	365	0.007	Yes
PM ₁₀	24-hour	50	0.54	Yes
PM _{2.5}	24-hour	35	0.54	Yes
Lead	3-month	0.15	0.000015	Yes

Table 5-11. Event Five Maximum 1-Hour Modeled Concentrations: Health Effects Analysis

Constituent	CAS No.	AMCV?	AMCV or ESL ($\mu\text{g}/\text{m}^3$)	Maximum Modeled Impact ($\mu\text{g}/\text{m}^3$)	Modeled Impacts < AMCV or ESL?
Nonane	111-84-2	Y	16,000	3.4	Yes
Nonene	124-11-8	N	5,800	1.1	Yes
Isobutane	75-28-5	Y	78,000	0.76	Yes
Isobutene	115-11-7	Y	620,000	0.24	Yes
n-propanol	71-23-8	N	2,460	0.10	Yes
n-propanal	123-38-6	Y	1,800	0.03	Yes
sec-butanol	76-92-2	N	3,000	0.33	Yes
sec-butarone	78-93-3	Y	59,000	0.11	Yes
OMS	68551-17-7	N	3,500	3.9	Yes
Acetone	67-64-1	Y	26,000	2.4	Yes
Acetophenone	98-86-2	N	490	1.5	Yes
2-Ethyl hexanol	104-76-7	N	540	3.1	Yes
2-Ethyl hexanal	123-05-7	N	1,400	1.0	Yes
Hydrofluoric Acid	7664-39-3	N	3	0.11	Yes